

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	22,162	--	--	9,162	-13,121	1,559	662	18,615	486	0	23,545
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,924	-11	162	670	-9,094	--	-592	835	196	1,212	3,622
Pentanes Plus	1,725	-11	--	--	-1,367	--	-21	159	143	66	310
Liquefied Petroleum Gases	8,199	--	162	670	-7,727	--	-571	676	53	1,146	3,312
Ethane/Ethylene	2,176	--	--	--	-2,308	--	2	--	--	-134	432
Propane/Propylene	3,830	--	281	647	-3,411	--	-199	--	10	1,536	1,519
Normal Butane/Butylene	1,577	--	-148	4	-1,245	--	-402	391	43	156	1,026
Isobutane/Isobutylene	616	--	29	19	-763	--	28	285	--	-412	335
Other Liquids	--	446	--	17	213	-542	377	-396	11	142	9,289
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	446	--	5	535	152	9	1,129	--	0	351
Hydrogen	--	--	--	--	--	220	--	220	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	446	--	5	535	-68	9	909	--	0	351
Fuel Ethanol	--	446	--	--	450	-12	5	879	--	0	338
Renewable Fuels Except Fuel Ethanol	--	--	--	5	85	-56	4	30	--	0	13
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	92	-245	11	142	3,514
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	12	-322	-694	276	-1,280	0	0	5,424
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-322	-694	276	-1,280	0	0	5,424
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,921	60	-659	762	680	--	30	19,374	9,091
Finished Motor Gasoline	--	--	9,858	--	-743	706	214	--	1	9,606	2,292
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,858	--	-743	706	214	--	1	9,606	2,292
Finished Aviation Gasoline	--	--	1	--	--	--	-2	--	--	3	6
Kerosene-Type Jet Fuel	--	--	1,033	--	496	--	-75	--	--	1,604	595
Kerosene	--	--	2	--	--	--	2	--	--	0	2
Distillate Fuel Oil	--	--	6,110	1	-412	56	263	--	0	5,492	4,316
15 ppm sulfur and under ⁷	--	--	6,086	1	-412	56	264	--	0	5,467	4,043
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	11	--	--	--	-14	--	--	25	187
Greater than 500 ppm sulfur	--	--	13	--	--	--	13	--	--	0	86
Residual Fuel Oil ⁸	--	--	364	--	--	--	13	--	17	334	238
Less than 0.31 percent sulfur	--	--	167	--	--	--	0	--	NA	NA	7
0.31 to 1.00 percent sulfur	--	--	22	--	--	--	3	--	NA	NA	7
Greater than 1.00 percent sulfur	--	--	175	--	--	--	10	--	NA	NA	224
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	796	--	--	--	-23	--	--	819	93
Marketable	--	--	535	--	--	--	-23	--	--	558	93
Catalyst	--	--	261	--	--	--	--	--	--	261	--
Asphalt and Road Oil	--	--	957	57	--	--	293	--	1	720	1,531
Still Gas	--	--	691	--	--	--	--	--	--	691	--
Miscellaneous Products	--	--	109	2	--	--	-5	--	0	116	18
Total	32,086	435	20,083	9,909	-22,661	1,779	1,127	19,054	723	20,728	45,547

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.